

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd _____DATE FILED **6-3-85**

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO. **SL-045051-b**

INDIAN

DRILLING APPROVED: **6-12-85 - GAS**

SPUDDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION

DATE ABANDONED:

FIELD: **CLAY BASIN**UNIT: **CLAY BASIN**COUNTY: **DAGGETT**WELL NO. **CLAY BASIN UNIT 64**API #**43-009-30062**LOCATION **1416' FSL** FT. FROM (N) (S) LINE. **1189' FEL**FT. FROM (E) (W) LINE. **NE SE**1/4 - 1/4 SEC. **15****IRREGULAR SECTION**

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				3N	24E	15	WEXPRO COMPANY



STATE OF UTAH
NATURAL RESOURCES
Water Rights

23 East Main Street • P.O. Box 879 • Vernal, UT 84078 • 801-789-3714

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dee C. Hansen, State Engineer

May 7, 1985

Wey pro

Mr. William Allen
C/O D. E. Casada
Box K
Vernal, Utah 84078

RE: Temporary Change 85-41-28

Dear Mr. Allen:

The above numbered Temporary Change Application has been approved, subject to prior rights,

A copy is herewith returned to you for your records and future reference.

Sincerely yours,

G. Blake Wahlen

G. Blake Wahlen
for Robert L. Morgan, P. E.
State Engineer

RLM:GBW/ln

Enclosure

APPLICATION NO. 85-41-28
DISTRIBUTION SYSTEMApplication For Temporary Change of Point of Diversion,
Place or Purpose of Use

STATE OF UTAH

031803

N 1070 (To Be Filed in Duplicate)

Vernal, Utah Apr. 25 19 85
Place DateFor the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use
(Strike out written matter not needed)of water, the right to the use of which was acquired by 41-578 (Diligence)
(Give No. of application, title and date of Decree and Award No.)

to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. The owner of right or application is William Allen
2. The name of the person making this application is William Allen
3. The post office address of the applicant is C/O D. E. Casada, Box K, Vernal, Utah 84078

PAST USE OF WATER

4. The flow of water which has been used in second feet is 2.0
5. The quantity of water which has been used in acre feet is
6. The water has been used each year from March 1 to Dec. 1 incl.
(Month) (Day) (Month) (Day)
7. The water has been stored each year from to incl.
(Month) (Day) (Month) (Day)
8. The direct source of supply is Red Creek in Daggett County.
9. The water has been diverted into Ditch ditch canal at a point located North 1040 ft. West 890 ft.
from the E $\frac{1}{4}$ Cor. Sec. 8, T2N, R24E, SLB&M
10. The water involved has been used for the following purpose: Irrigation & Stockwatering

Total acres

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

11. The flow of water to be changed in cubic feet per second is
12. The quantity of water to be changed in acre-feet is 12 ac.-ft.
13. The water will be diverted into the tank trucks ditch canal at a point located North 100ft. West 2100 ft.
from the E $\frac{1}{4}$ Cor. Sec. 8, T2N, R24E, SLB&M (Crossing of the Road at Red Creek in Clay Basin)
14. The change will be made from Apr. 25, 19 85 to Apr. 25 19 86
(Period must not exceed one year)
15. The reasons for the change are Oil well drilling & completion of Clay Basin # 61, Sec. 20, T2N, R24E, Clay Basin # 62, Sec. 21, T2N, R24E, Clay Basin 63, Sec. 23, T3N, R24E, Clay Basin # 64, T3N, R24E, all SLB&M
16. The water involved herein has heretofore been temporarily changed years prior to this application.

(List years change has been made)

17. The water involved is to be used for the following purpose: Oil Well Drilling & Completion

Total acres

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

- (#61 43-009-30060 3N 24E Sec. 20 SEW)
(#62 43-009-30061 3N 24E Sec. 21 SEW)
(#64 43-009-30062 3N 24E Sec. 15 LA)
(#63 no well)

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

William Allen
Signature of Applicant

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50. Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:

State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. _____ (River System)

1. _____ Application received by Water Commissioner _____ (Name of Commissioner)
2. 4/26/85 Recommendation of Commissioner _____
Application received over counter in State Engineer's Office by J. M.
by mail
3. _____ Fee for filing application, \$7.50 received by _____; Rec. No. _____
4. _____ Application returned, with letter, to _____, for correction.
5. _____ Corrected application resubmitted over counter to State Engineer's Office.
by mail
6. _____ Fee for investigation requested \$ _____
7. _____ Fee for investigation \$ _____, received by _____; Rec. No. _____
8. _____ Investigation made by _____; Recommendations: _____
9. _____ Fee for giving notice requested \$ _____
10. _____ Fee for giving notice \$ _____, received by _____; Rec. No. _____
11. _____ Application approved for advertising by publication by _____
mail
12. _____ Notice published in _____
13. _____ Notice of pending change application mailed to interested parties by _____ as follows:

14. _____ Change application protested by _____ (Date Received and Name)
15. _____ Hearing set for _____, at _____
16. _____ Application recommended for rejection approval by _____
17. 5/1/85 Change Application rejected and returned to OBW
approved

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

1. _____
2. _____
3. _____

Robert L. Morgan For
Robert L. Morgan P.E. State Engineer

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Wexpro Company

3. ADDRESS OF OPERATOR

P. O. Box 458, Rock Springs, WY 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

1189' FEL, 1416' FSL, (NE SE)

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 60 miles south of Rock Springs, Wyoming

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

1189'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

NA

16. NO. OF ACRES IN LEASE

1900.74

19. PROPOSED DEPTH

6120'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

NA

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GG 6752'

22. APPROX. DATE WORK WILL START*

June 15, 1985

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	9-5/8	36	300'	300' Regular with 3% CaCl and 1/4-pound flocele/sack
7-7/8	5-1/2	17	6120'	1000' above the uppermost producing interval with 50-50 Pozmix

See attached drilling plan.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6/12/85

BY: John R. Baga

WELL SPACING: Unit

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

A. J. Maser

TITLE Drilling Superintendent

DATE May 28, 1985

(This space for Federal or State office use)

PERMIT NO. 43-009-30062

APPROVAL DATE

APPROVED BY

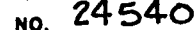
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

ON BASIS OF BEARING CLAY BASIN TRIANGULATION AND CONTROL NETWORK. FOR MORE DETAIL SEE M.F.R., INC. DRWG. N° M-14240



Drilling Plan
Wexpro Company
Clay Basin Unit Well No. 64
Daggett County, Utah

1 & 2. SURFACE FORMATION, ESTIMATED TOPS AND WATER, OIL, GAS OR MINERAL BEARING FORMATIONS:

Mancos	-	Surface
Frontier	-	5855', objective, gas ✓
Mowry	-	6060'
Dakota	-	6230'
Morrison	-	6425'
Total Depth	-	6120'

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. PRESSURE CONTROL EQUIPMENT: (See attached diagram)
Operator's minimum specifications for pressure control equipment requires an 11-inch 3000 psi double gate ✓ hydraulically operated blowout preventer and an 11-inch 3000 psi annular preventer. Surface casing and all preventer rams will be pressure tested to 1000 psi for 15 minutes using rig pump and mud. NOTE: The surface casing will be pressure tested to a minimum of 1000 psi; or one psi per foot; or 70 percent of the internal yield of the casing, whichever is applicable. BOP's will be checked daily as to mechanical operating condition and will be tested by rig equipment after each string of casing is run. All ram type preventers will have hand wheels which will be operative at the time the preventers are installed.

BOP systems will be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office will be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

4. CASING PROGRAM:

Footage	Size	Grade	Wt.	Condition	Thread	Cement
300	9-5/8	K-55	36	New	8 rd LT&C	300' Regular w/3% CaCl and 1/4# flocele/sx.
✓ 6120	5-1/2	N-80	17	New	8 rd LT&C	1000' above uppermost producing interval of 50-50 Pozmix

AUXILIARY EQUIPMENT:

- a) Manually operated kelly cock
- b) No floats at bit
- c) Monitoring of mud system will be visual
- d) Full opening floor valve manually operated

Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office will be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

5. MUD PROGRAM: Gel chemical water base mud from surface to total depth.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at the wellsite.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

6. LOGGING: DIL-SFL-GR - surface casing to total depth
CNL-FDC-GR - 5500 feet to total depth

TESTING: Two DST's in Frontier starting at 5855'

CORING:—None.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

7. ABNORMAL PRESSURE AND TEMPERATURE: BHT of 130°F expected. No abnormal pressures anticipated. Anticipated BHP is 2400 psi.

8. ANTICIPATED STARTING DATE: June 15, 1985.

DURATION OF OPERATION: 10 days drilling.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notifications given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, UT 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

If the well is successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of permanent disposal method, along with the required water analysis and other information, will be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application will be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

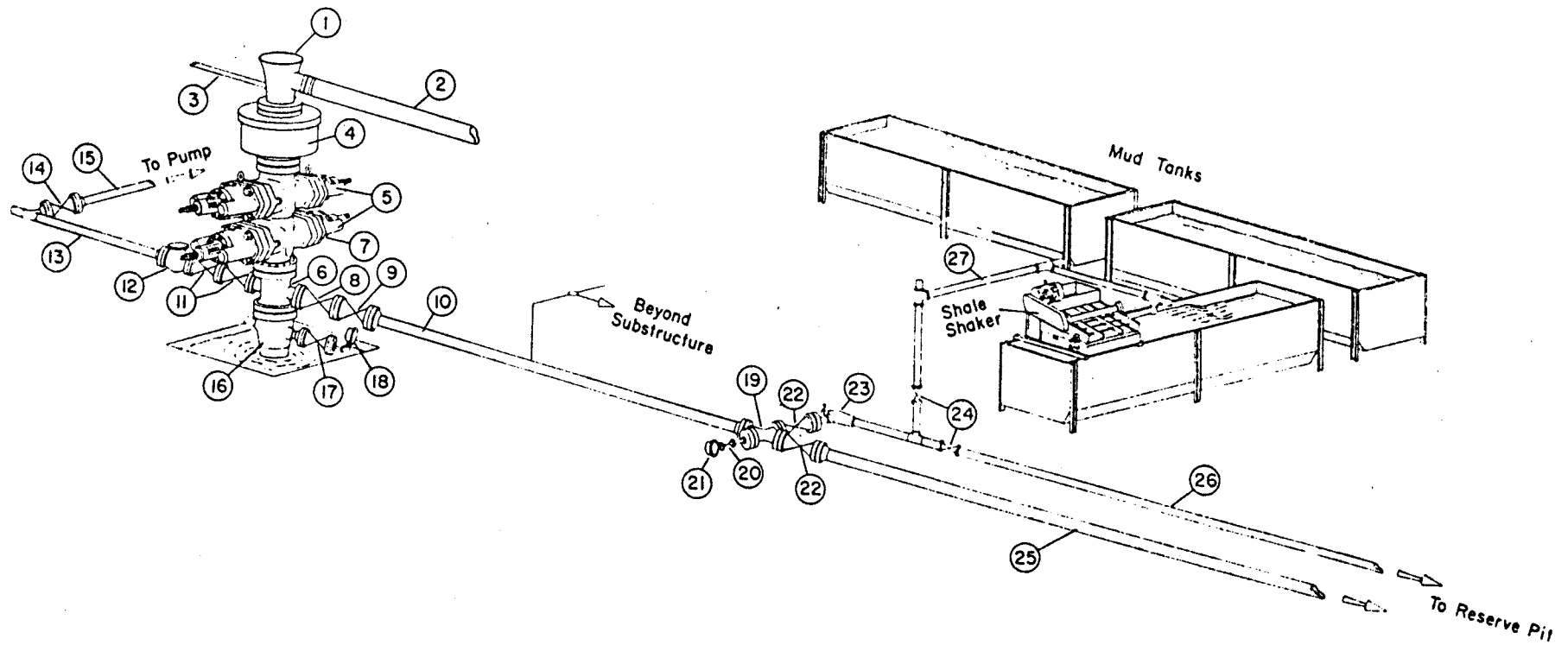
A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled or dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of the surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

CELSIUS/WEXPRO
3000 psi BLOWOUT PREVENTION EQUIPMENT

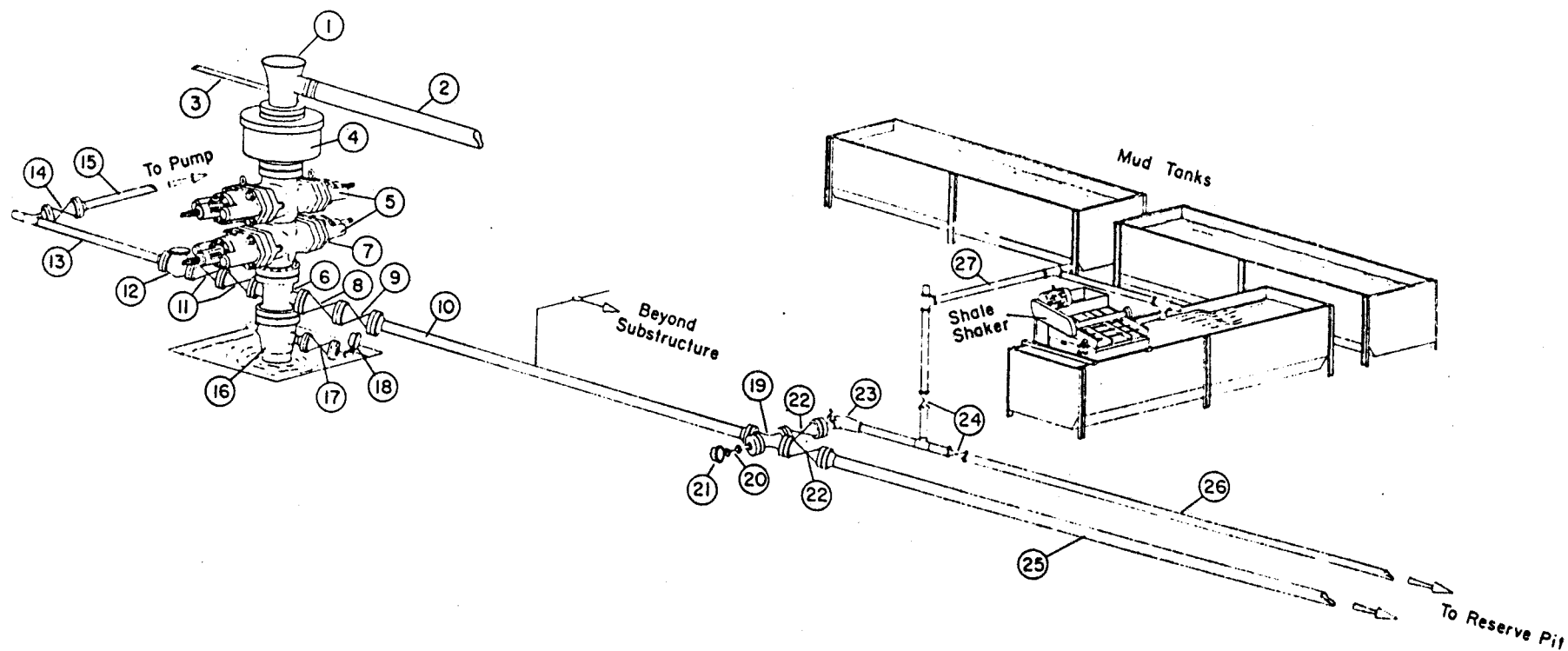


STANDARD STACK REQUIREMENTS

Nº	ITEM	NOMINAL	ID	TYPE	FURNISHED BY	
					OPER.	CONTR.
1	Drilling Nipple (Rotating Head when air drilling)					
2	Flowline					
3	Fill up Line (eliminated for air drilling)	2"				
4	Annular Preventer			Hydril Cameron Shaffer		
5	Two Single or One dual Hydril oper rams.			H:ORC; F:ELWS; R,F		
6	Drilling spool with 3" and 2" outlets			Forged		
7	As Alternate to (6) Run & Kill and Choke lines from outlets in this ram					
8	Gate Valve		3-1/8			
9	Valve-hydraulically operated (Gate)		3-1/8			
10	Choke Line	3"				
11	Gate Valves		2-1/16			
12	Check Valve		2-1/16			
13	Kill Line	2"				
14	Gate Valve		2-1/16			
15	Kill Line to Pumps	2"				
16	Casing Head					
17	Valve Gate _____ Plug _____		1-13/16			
18	Compound Pressure Cage					
	Wear Bushing					

[illegible]

CELSIUS/WEXPRO
3000 psi BLOWOUT PREVENTION EQUIPMENT



OPERATOR Wipro Co. DATE 6-4-85
WELL NAME Clay Basin Unit 64
SEC NESE 15 T 3N R 24E COUNTY Daggett
Irregular Section

43-009-30062
API NUMBER

Ind.
TYPE OF LEASE

CHECK OFF:

☒

PLAT

☒

BOND

☐

NEAREST WELL

☒

LEASE

☒

FIELD

☒

POTASH OR
OIL SHALE

PROCESSING COMMENTS:

Need water permit
OK on POD - Teresa @ BLM 6/6.

APPROVAL LETTER:

SPACING:

☒

A-3

Clay Basin
UNIT

☐

c-3-a

CAUSE NO. & DATE

☐

c-3-b

☐

c-3-c

STIPULATIONS:

1- Water



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 12, 1985

Wexpro Company
P. O. Box 458
Rock Springs, WY 82902

Gentlemen:

Re: Well No. Clay Basin Unit 64 - NE SE Sec. 15, T. 3N, R. 24E
1416' FSL, 1189' FEL - Daggett County, Utah

Approval to drill the above-referenced gas well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983, and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

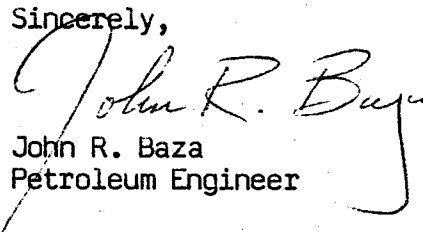
In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

Page 2
Wexpro Company
Well No. Clay Basin Unit 64
June 12, 1985

The API number assigned to this well is 43-009-30062.

Sincerely,


John R. Baza
Petroleum Engineer

jbl
Enclosures
cc: Branch of Fluid Minerals

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Wexpro Company

3. ADDRESS OF OPERATOR

P. O. Box 458, Rock Springs, WY 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1189' FEL, 1416' FSL, NE SE

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

Approximately 60 miles south of Rock Springs, Wyoming

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1189'

16. NO. OF ACRES IN LEASE

1900.74

17. NO. OF ACRES ASSIGNED
TO THIS WELL

NA

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

NA

19. PROPOSED DEPTH

6120'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GG 6752'

22. APPROX. DATE WORK WILL START*

June 15, 1985

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	9-5/8	36	300'	300' Regular with 3% CaCl
7-7/8	5-1/2	17	6120'	and 1/4-pound flocele/sack
				1000' above the uppermost
				producing interval with
				50-50 Pozmix

See attached drilling plan.

RECEIVED
DEPT. OF INTERIOR
BUREAU OF LAND MANAGEMENT
WASH., D.C.

MAY 31 1985



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

C. J. Maser

TITLE Drilling Superintendent

DATE May 28, 1985

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

J. L. Ferguson

TITLE

DISTRICT MANAGER

DATE

6-19-85

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

NOTICE OF APPROVAL

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

117-080-5-M-167

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Wexpro Company Well No. 64
Location Sec. 15 T3N R24E Lease No. SL-045051-b
Onsite Inspection Date 06-12-85

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Pressure Control Equipment

Ram-type preventers shall be tested to 2,000 psi.

Annular-type preventers shall be tested to 1,500 psi.

Choke manifold system will be consistent with API RP 53.

2. Casing Program and Auxiliary Equipment

Cement for the surface casing shall be brought to surface.

3. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

RECEIVED

JUL 08 1985

DIVISION OF OIL
GAS & MINING

RECEIVED

B. THIRTEEN POINT SURFACE USE PLAN

JUL 08 1985

1. Planned Access Roads

DIVISION OF OIL
GAS & MINING

- a. Width: 30' right-of-way.
- b. Drainage: Three culverts minimum (20 inch line pipe).

2. Methods of Handling Waste Disposal

The reserve pit may/may not be lined. To be determined after construction of the pit.

3. Well Site Layout

The stockpiled topsoil will be stored on the east side of the location between points B and D.

4. Other Information

- a. Install a diversion ditch on the north side of the location.
- b. Divert drainage on northwest side of the location into stock pond.
- c. Row-of-way needed on the pipeline will follow access road if third party is involved.
- d. Operator shall contact the BLM after construction of reserve pit for a second onsite inspection before the rig moves on the location.
- e. Excess stockpile shall be windrowed southwest of reserve pit as a dike.
- f. The reserve pit shall be terraced down so that at least 80 percent of the pit will be in cut material. Corner F should be 3.7' of fill and corner G should be .5' fill.
- g. In the event after-hour approvals are necessary, please contact one of the following individuals:

Craig M. Hansen (801) 247-2318
Assistant District Manager
for Minerals

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

R. Allen McKee (801) 781-1368
Petroleum Engineer

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

RECEIVED
SEP 02 1986

DIVISION OF
OIL, GAS & MINING

3162.35
U-820
SL-045051-b

August 29, 1986

Wexpro Company
P. O. Box 458
Rock Springs, WY 82902

RE: Rescind Application for Permit to Drill
Well No. 64
Section 15, T3N, R24E
Daggett County, Utah
Lease No. SL-045051-b

The Application for Permit to Drill the referenced well was approved on June 19, 1985. Since that date, no known activity has transpired at the approved location. Under current District policy, Applications for Permit to Drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

R. Allen Hansen
Craig M. Hansen
ADM for Minerals

mh

bcc: State Div. O G & M
well file
U-922/943



P.O. BOX 458

• ROCK SPRINGS, WYOMING 82901

• PHONE (307) 382-9791

WEXPRO COMPANY

111012

3N. 24E. Sec. 15

LA

October 29, 1986

RECEIVED
NOV 06 1986

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

DIVISION OF
OIL, GAS & MINING

Gentlemen:

In response to your letter of August 29, 1986, regarding Clay Basin Unit Well No. 64, Lease No. SL-045051-b, please be advised that no surface disturbing activities associated with the approved Permit to Drill took place.

Wexpro has no plans, at this time, to re-propose the drilling of this well in the future.

Should you require anything further, please advise.

Sincerely,

Jennifer A. Head
Regulatory Affairs Administrator

cc: Mr. John Baza
Utah Oil, Gas and Mining

JAH/hbc



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangertel, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

091001

September 9, 1986

Wexpro Company
P.O. Box 458
Rock Springs, Wyoming 82902

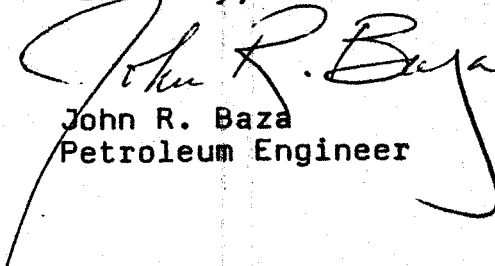
Gentlemen:

RE: Well No. Clay Basin Unit #64, Sec.15, T.3N, R.24E,
Daggett County, Utah, API NO. 43-009-30062

In concert with action taken by the U.S. Bureau of Land Management, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,



John R. Baza
Petroleum Engineer

sb
cc: BLM-Vernal
D. R. Nielson
R. J. Firth
✓ Well file
0278T-111